

## **35A. PROVISION OF COST INFORMATION**

### **Schedule 15 Table 4 Changes**

35A.1 This Clause 35A shall only apply where the Company is a DNO Party.

35A.2 By the fifth Working Day of May, August, November and February in each year, the Company shall complete a copy of table 1 in Schedule 15 and send the completed table to the Secretariat.

35A.3 By the fifth Working Day of May, August, November and February in each year, the Company shall complete a copy of table 2 in Schedule 15 and send the completed table to the Secretariat.

35A.4 By the fifth Working Day of May, August, November and February in each year, the Company shall complete a copy of table 3 in Schedule 15 and send the completed table to the Secretariat.

35A.5 By the fifth Working Day of May, August, November and February in each year, the Company shall complete a copy of table 4 in Schedule 15 and send the completed table to the Secretariat.

35A.~~56~~ On each occasion that the Company sends a completed table to the Secretariat pursuant to Clause 35A.2, the Company shall also send an accompanying written commentary to assist in the understanding of the data presented within the table (including an explanation of the reasons behind any changes made to estimates since the last such table was prepared).

35A.~~67~~ The Secretariat shall, within three Working Days of receiving each table and commentary provided pursuant to this Clause 35A, publish such table and commentary on the Website.

35A.~~78~~ The Company shall ensure that, within 20 Working Days of sending a table 2 to the Secretariat in accordance with Clause 35A.3, a meeting is convened (which may be held by telephone conference) to which all Supplier Parties and IDNO Parties are invited. At such meeting, the Company shall provide an oral commentary to assist those attending to understand the data presented within

the most recently submitted tables 1, 2, 3 and 34 (including an explanation of the reasons behind any changes made to estimates since the last such tables were prepared). The Company shall ensure that the Supplier Parties and the IDNO Parties attending the meeting are given the opportunity to ask questions regarding the tables, and the Company shall use reasonable endeavours to provide a response to those questions.

**Final Collected Revenue Forecast** means, at any time and in respect of a Regulatory Year, the Company's reasonable estimate (at that time) of the final Regulated Combined Distribution Network Revenue for that Regulatory Year.

**Generation Use of System Charges** has the meaning given to that term in special condition CRC2 of the Company's Distribution Licence.

**PCFM** Is the Price Control Financial Model and has the meaning given to it in special condition CRC4.A of the Company's Distribution Licence

**Regulated Combined Distribution Network Revenue** has the meaning given to that term in special conditions CRC2 of Company's Distribution Licence.

**Regulatory Year** has the meaning given to that term in special condition CRC2 of the Company's Distribution Licence.

**Regulatory Year t** means, in respect of any estimate, the then current Regulatory Year at the time the estimate is made. **Regulatory Year t-1** shall be the previous Regulatory year, and **Regulatory Year t+1** shall be the following

## **TABLE 4**

5.1 The table referred to in Clause 35A.5 is set out below:

**Company Name:**

**Date:**

<b><u>PCFM Adjustments (2012-13 Base Prices)</u></b>				<b><u>t-1</u></b>	<b><u>t</u></b>	<b><u>t+1</u></b>	<b><u>t+2</u></b>	<b><u>t+3</u></b>	<b><u>t+4</u></b>
<b><u>Item Description</u></b>	<b><u>Frequency</u></b>	<b><u>PCFM Term</u></b>	<b><u>PCFM Term</u></b>	<b><u>2015/16</u></b>	<b><u>2016-17</u></b>	<b><u>2017-18</u></b>	<b><u>2018-19</u></b>	<b><u>2019-20</u></b>	<b><u>2020-21</u></b>
<u>Allowed percentage cost of corporate debt</u>	<u>Annual</u>	<u>CDE</u>	<u>CRC 3C</u>	-	-	-	-	-	-
<u>Pension Scheme Established Deficit revenue allowances</u>	<u>3-yearly review</u>	<u>EDE</u>	<u>CRC 3C</u>	-	-	-	-	-	-
<u>Tax liability revenue allowance adjustments - gearing / debt interest costs</u>	<u>Annual</u>	<u>TGIE</u>	<u>CRC 3C</u>	-	-	-	-	-	-
<u>Tax liability revenue allowance adjustments in respect of tax trigger events</u>	<u>Annual</u>	<u>TTE</u>	<u>CRC 3C</u>	-	-	-	-	-	-
<b><u>Specified Financial Adjustments - Impact on revenue (2012-13 Base Prices)</u></b>									
<u>Other legacy adjustments' price control allowed revenue adjustment</u>	<u>Annual</u>	<u>OLREV</u>	<u>CRC 3A</u>	-	-	-	-	-	-
<u>Other legacy adjustments' price control RAV additions adjustment</u>	<u>Annual</u>	<u>OLRAV</u>	<u>CRC 3A</u>	-	-	-	-	-	-
<u>RAV Rolling Incentive legacy adjustments' price control allowed revenue adjustment</u>	<u>Annual</u>	<u>RIREV</u>	<u>CRC 3A</u>	-	-	-	-	-	-
<u>Legacy general tax pool adjustment</u>	<u>Annual</u>	<u>LTPG</u>	<u>CRC 3A</u>	-	-	-	-	-	-
<u>Legacy special tax pool adjustment</u>	<u>Annual</u>	<u>LTPS</u>	<u>CRC 3A</u>	-	-	-	-	-	-
<u>Deferred Revenue Expenditure pre-RIIO movement adjustment</u>	<u>Annual</u>	<u>LTPD</u>	<u>CRC 3A</u>	-	-	-	-	-	-

<u>DRE: Gross capex adjustment</u>	<u>Annual</u>	<u>LTPC</u>	<u>CRC 3A</u>	-	-	-	-	-	-
<b><u>Overall legacy adjustments - Impact on revenue (2012-13 Base Prices)</u></b>									
<u>Actual load related capex</u>	<u>Annual</u>	<u>ALC</u>	<u>CRC 3B</u>	-	-	-	-	-	-
<u>Actual non-load related capex - asset replacement</u>	<u>Annual</u>	<u>ANLR</u>	<u>CRC 3B</u>	-	-	-	-	-	-
<u>Actual non-load related capex - other</u>	<u>Annual</u>	<u>ANLO</u>	<u>CRC 3B</u>	-	-	-	-	-	-
<u>Actual faults</u>	<u>Annual</u>	<u>AFE</u>	<u>CRC 3B</u>	-	-	-	-	-	-
<u>Actual tree cutting</u>	<u>Annual</u>	<u>TRE</u>	<u>CRC 3B</u>	-	-	-	-	-	-
<u>Actual 100% 'revenue pool' expenditure</u>	<u>Annual</u>	<u>ARP</u>	<u>CRC 3B</u>	-	-	-	-	-	-
<u>Actual controllable opex</u>	<u>Annual</u>	<u>ACO</u>	<u>CRC 3B</u>	-	-	-	-	-	-
<b><u>Totex Incentive Mechanism - Impact on Revenue 2 Years after (2012-13 Base Prices)</u></b>									
<u>Allowed Expenditure - Enhanced Physical Site Security</u>	<u>One reopener - 2019</u>	<u>UCEPS</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - High Value Projects</u>	<u>One reopener - 2019</u>	<u>UCHVP</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Visual Amenity Allowed (TIM neutral)</u>	<u>from 16/17 AIP onwards</u>	<u>VAA</u>	<u>CRC 3J</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Worst Served Customers Allowed (TIM neutral)</u>	<u>from 16/17 AIP onwards</u>	<u>WSCC</u>	<u>CRC 3H</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Smart Meter Allowed Expenditure</u>	<u>Annual</u>	<u>SMAE</u>	<u>CRC 3E</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Specified Street Works</u>	<u>One reopener - 2019</u>	<u>UCSSW</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Load Related</u>	<u>Two reopeners - 2017, 2020</u>	<u>LRRC</u>	<u>CRC 3G</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Rail Electrification (WPD)</u>	<u>Annual</u>	<u>RE</u>	<u>CRC 3K</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Moorside Costs (ENWL)</u>	<u>ad-hoc</u>	<u>UCMC</u>	<u>CRC 3L</u>	-	-	-	-	-	-

<u>Allowed Expenditure - Uncertain Shetland Energy Costs (SSEH)</u>	<u>One reopener - 2017</u>	<u>UCSFE</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Uncertain Competitive Process (SSEH)</u>	<u>One reopener - 2017</u>	<u>UCCPC</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Linkboxes</u>	<u>One reopener - 2017</u>	<u>UCLB</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Subsea Cables (SSEH)</u>	<u>One reopener - 2016</u>	<u>UCSC</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Uncertain Rail Electrification Costs</u>	<u>One reopener - 2019</u>	<u>UCRE</u>	<u>CRC 3F</u>	-	-	-	-	-	-
<u>Allowed Expenditure - Innovation Roll-out</u>	<u>Two reopeners - 2017, 2019</u>	<u>IRM</u>	<u>CRC 3D</u>	-	-	-	-	-	-
<b><u>Uncertain costs total - Impact on revenue (2012-13 Base Prices)</u></b>									
<b><u>Total value included in Table 1 in this forecast</u></b>									

